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Part II

Department of the Interior

Bureau of Land Management

Outer Continental Shelf; Lower Cook Inlet/Shelikof Strait; Proposed Oil and Gas Lease Sale No. 60

4310-84

DEPARTMENT OF THE INTERIOR
Bureau of Land Management

Outer Continental Shelf
Lower Cook Inlet/Shelikof Strait
Proposed Oil and Gas Lease Sale No. 60

With regard to oil and gas leasing on the Outer Continental Shelf (OCS), the Secretary of the Interior, pursuant to Sec. 19 of the OCS Lands Act, as amended, provides the affected States the opportunity to review the proposed sale notice. The following is a proposed sale notice for Sale No. 60 in the offshore waters of the lower Cook Inlet/Shelikof Strait area. This notice is hereby published as a matter of information to the public.

Acting Associate Director, Bureau of Land Management
Arnold E. Petty

Dated: May 5, 1981

Approved:

Under Secretary of the Interior
Donald Paul Hodel

Proposed Sale Notice

1. Authority. This notice is published pursuant to the Outer Continental Shelf Lands Act of 1953 (43 U.S.C. 1331-1343), as amended (92 Stat. 629), and the regulations issued thereunder (43 CFR Part 3300).

2. Filing of Bids. Sealed bids will be received by the Manager, Alaska Outer Continental Shelf (OCS) Office, Bureau of Land Management, 620 East 10th Avenue, P.O. Box 1159, Anchorage, Alaska 99510. Bids may be delivered, either by mail or in person, to the above address until 4:30 p.m., September __, 1981; or by personal delivery to the sale site in Anchorage, Alaska (to be announced) between the hours of 8:30 a.m., a.h.s.t. and 9:30 a.m., a.h.s.t., September __, 1981. Bids received by the Manager later than the times and dates specified above will be returned unopened to the bidders. Bids may not be modified or withdrawn unless written modification or withdrawal is received by the Manager prior to 9:30 a.m., a.h.s.t., September __, 1981. All bids must be submitted and will be considered in accordance with applicable regulations, including 43 CFR Part 3300. This list of restricted joint bidders which applies to this sale was published in _____ FR _____, April __, 1981.

3. Method of Bidding. A separate bid in a sealed envelope, labeled "Sealed Bid for Oil and Gas Lease (insert number of tract), not to be opened until 10:00 a.m., a.h.s.t., September __, 1981" must be submitted for each tract. A suggested form appears in 43 CFR Part 3300, Appendix A, for bonus bid tracts. An example of the form for tracts offered under the Net Profit Share Bid with a fixed cash bonus is provided in Attachment A hereto. The net profit share bid should be expressed in percent, to a maximum of 3 decimal places after the decimal point, e.g., 50.123%. Bidders are advised that tract numbers are assigned solely for administrative purposes and are not the same as block numbers found on official protraction diagrams. All bids received shall be deemed submitted for a numbered tract. Bidders must submit with each bid one-fifth of the cash bonus in cash or by cashier's check, bank draft, or certified check payable

to the order of the Bureau of Land Management. No bid for less than a full tract as described in paragraph 12 will be considered. Bidders submitting joint bids must state on the bid form the proportionate interest of each participating bidder, in percent to a maximum of five decimal places, as well as submit a sworn statement that the bidder is not disqualified under 43 CFR Subpart 3316. The suggested form for this statement to be used in joint bids appears in 43 CFR Part 3300, Appendix B. Other documents may be required of bidders under 43 CFR 3316.4. Bidders are warned against violation of 18 U.S.C. 1860, prohibiting unlawful combination or intimidation of bidders.

4. Bidding Systems. All leases awarded for this sale will provide for a yearly rental payment of $8 per hectare or fraction thereof. The following systems will be utilized.

(a) Bonus Bidding with a Fixed Net Profit Share. Bids on tracts 60-74, 60-75, 60-76, 60-77, 60-79, 60-81, 60-83, 60-84, 60-118, 60-120, 60-122, 60-124, 60-126, 60-128, 60-130, 60-132, 60-135, 60-137, 60-140, 60-144, 60-146, 60-148, 60-149, and 60-151 are to be submitted on a cash bonus basis with a fixed net profit share rate of 40 percent and a 0.75 capital recovery factor. The net profit share payment shall be calculated according to Department of Energy regulations in 10 CFR 390 (45 FR 36784, May 30, 1980).

(b) Net Profit Share Bidding with a Fixed Cash Bonus. Bids on tracts 60-73, 60-78, 60-80, 60-82, 60-85, 60-117, 60-119, 60-121, 60-123, 60-125, 60-127, 60-129, 60-131, 60-133, 60-134, 60-136, 60-138, 60-139, 60-141, 60-142, 60-143, 60-145, 60-147, 60-150, and 60-152 must be submitted on a variable profit share basis with a capital recovery factor of 0.75 and a fixed cash bonus of $2 million.

The Department of Energy is under court order to publish final regulations for this system by May 25, 1981. Proposed regulations for this system (10 CFR 376 and 390) appeared in the Federal Register on March 5, 1981, at 46 FR 15484. The Supreme Court has granted certiorari to review the decision of the U.S. Court of Appeals for the District of Columbia Circuit in Energy Action Educational Foundation v. Andrus, Civil No. 79-1633. Tracts are proposed to be offered under the variable net profit share bid system to facilitate their inclusion in Sale No. 60, subject to implementation of the court's order. A final decision on the offering of tracts under this system will be announced in the Notice of Sale to be published in August 1981.

(c) Bonus Bidding with a 16-2/3 Percent Royalty. Bids on the remaining tracts to be offered at this sale must be submitted on a cash bonus basis with a fixed royalty of 16-2/3 percent. All leases awarded under this system will provide for a minimum annual royalty payment of $8 per hectare or fraction thereof.

5. Equal Opportunity. Each bidder must have submitted by 9:30 a.m., a.h.s.t., September __, 1981, the certification required by 41 CFR 60-1.7(b) and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967, on the Compliance Report Certification Form, Form 1140-8 (November 1973), and the Affirmative Action Representation Form, Form 1140-7 (December 1971). See Item 14, "Information to Lessees."

6. Bid Opening. Bids will be opened on September __, 1981, beginning at 10 a.m., a.h.s.t., at the address stated in paragraph 2. The opening of the bids is for the sole purpose of publicly announcing and recording bids received and no bids will be accepted or rejected at that time. If the Department is prohibited for any reason from opening any bid before midnight, September __, 1981, that bid will be returned unopened to the bidder as soon thereafter as possible.

7. Deposit of Payment. Any cash, cashier's checks, certified checks, or bank drafts submitted with a bid may be deposited in a suspense account in the Treasury during the period the bids are being considered. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States.

8. Withdrawal of Tracts. The United States reserves the right to withdraw any tract from this sale prior to issuance of a written acceptance of a bid for that tract.

9. Acceptance or Rejection of Bids. The United States reserves the right to reject any and all bids for any tract. In any case, no bid for any tract will be accepted and no lease for any tract will be awarded to any bidder unless:

a. The bidder has complied with all requirements of this notice and applicable regulations;

b. The bid is the highest valid bid; and

c. The amount of the bid has been determined to be adequate by the Secretary of the Interior.

No bonus bid will be considered for acceptance unless it provides for a cash bonus in the amount of $62 or more per hectare or fraction thereof. No profit share bid will be considered for acceptance unless it provides for a profit share rate of at least 30 percent.

10. Successful Bidders. Each person who has submitted a bid accepted by the Secretary of the Interior will be required to execute copies of the lease specified below, pay the balance of the cash bonus together with the first year's annual rental and satisfy the bonding requirements of 43 CFR 3318 within the time provided in 43 CFR 3316.5.

11. Protraction Diagrams. Tracts offered for lease may be located on the following official protraction diagrams which are available from the Manager, Alaska Outer Continental Shelf Office, Bureau of Land Management, 620 East 10th Avenue, P.O. Box 1159, Anchorage, Alaska 99510, at $2 each.

a. Outer Continental Shelf Official Protraction Diagram NO 5-1, Iliamna (approved 3/20/75).

b. Outer Continental Shelf Official Protraction Diagram NO 5-2, Seldovia (approved 3/20/75).

c. Outer Continental Shelf Official Protraction Diagram NO 5-3, Mt. Katmai (approved 7/3/75).

d. Outer Continental Shelf Official Protraction Diagram NO 5-4, Afognak (approved 7/3/75).

12. Tract Descriptions. The tracts offered for bid are as follows: Note: There may be gaps in the numbers of the tracts listed. Some of the blocks identified in the final environmental statement may not be included in this notice.

OCS OFFICIAL PROTRACTION DIAGRAM, Iliamna NO 5-1
(Approved 3/20/75)

Tract No.	Block No.	Designation	Hectares
60-1	484	All	2304
60-2	527	All	2304
60-3	615	All	2304
60-4	659	All	2304
60-5	703	All	2304
60-6	748	All	2304
60-7	836	All	2304
60-8	880	All	2304
60-9	923	All	2304
60-10	924	All	2304
60-11	968	All	2304
60-12	1011	All	2304
60-13	1012	All	2304
60-14	1055	All	2304
60-15	1056	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, Seldovia NO 5-2
(Approved 3/20/75)

Tract No.	Block No.	Designation	Hectares
60-16	93	All	1037 (est.)
60-17	94	All	2304
60-18	137	All	2028 (est.)
60-19	138	All	2304
60-20	181	All	2304
60-21	182	All	2304
60-22	186	All	2304
60-23	224	All	2304
60-24	225	All	2304
60-25	226	All	2304
60-26	228	All	2304
60-27	229	All	2304
60-28	230	All	2304
60-29	268	All	2304
60-30	269	All	2304
60-31	270	All	2304
60-32	271	All	2304
60-33	272	All	2304
60-34	273	All	2304
60-35	312	All	2304
60-36	313	All	2304
60-37	314	All	2304
60-38	315	All	2304
60-39	316	All	2304
60-40	317	All	2304
60-41	359	All	2304
60-42	360	All	2304
60-43	361	All	2304
60-44	404	All	2304
60-45	405	All	2304
60-46	487	All	2304
60-47	533	All	2304
60-48	580	All	2304
60-49	621	All	2304
60-50	625	All	2304
60-51	661	All	2304
60-52	662	All	2304
60-53	663	All	2304
60-54	664	All	2304
60-55	665	All	2304
60-56	666	All	2304
60-57	669	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, Seldovia NO 5-2, continued

Tract No.	Block No.	Designation	Hectares
60-58	705	All	2304
60-59	706	All	2304
60-60	707	All	2304
60-61	713	All	2304
60-62	751	All	2304
60-63	756	All	2304
60-64	757	All	2304
60-65	793	All	2304
60-66	795	All	2304
60-67	800	All	2304
60-68	837	All	2304
60-69	838	All	2304
60-70	881	All	2304
60-71	882	All	2304
60-72	925	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, Mt. Katmai NO 5-3
(Approved 7/3/75)

Tract No.	Block No.	Designation	Hectares
60-73	43	All	2304
60-74	44	All	2304
60-75	88	All	2304
60-76	131	E1/2E1/2	576
60-77	132	All	2304
60-78	176	All	2304
60-79	219	NE1/4,SE1/4NW1/4, S1/2	1872
60-80	220	All	2304
60-81	263	All	2292 (est.)
60-82	264	All	2304
60-83	306	All	2028 (est.)
60-84	307	All	2304
60-85	308	All	2304
60-86	350	All	2304
60-87	351	All	2304
60-88	352	All	2304
60-89	394	All	2304
60-90	395	All	2304
60-91	396	All	2304
60-92	438	All	2304
60-93	439	All	2304
60-94	479	All	2304
60-95	480	All	2304
60-96	481	All	2304
60-97	482	All	2304
60-98	483	All	2304
60-99	522	All	2304
60-100	523	All	2304
60-101	524	All	2304
60-102	525	All	2304
60-103	526	All	2304
60-104	565	All	2304
60-105	566	All	2304
60-106	567	All	2304
60-107	568	All	2304
60-108	569	All	2304
60-109	570	All	2304
60-110	607	All	2304
60-111	608	All	2304
60-112	609	All	2304
60-113	610	All	2304
60-114	611	All	2304
60-115	612	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, Mt. Katmai NO 5-3, continued

Tract No.	Block No.	Designation	Hectares
60-116	613	All	2304
60-117	651	All	2304
60-118	652	All	2304
60-119	653	All	2304
60-120	654	All	2304
60-121	655	All	2304
60-122	656	All	2304
60-123	695	All	2304
60-124	696	All	2304
60-125	697	All	2304
60-126	698	All	2304
60-127	699	All	2304
60-128	737	E1/2,E1/2W1/2	1728
60-129	738	All	2304
60-130	739	All	2304
60-131	740	All	2304
60-132	741	All	2304
60-133	742	All	2304
60-134	781	All	2304
60-135	782	All	2304
60-136	783	All	2304
60-137	784	All	2304
60-138	785	All	2304
60-139	825	All	2304
60-140	826	All	2304
60-141	827	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, Afognak NO 5-4
(Approved 7/3/75)

Tract No.	Block No.	Designation	Hectares
60-142	48	All	2304
60-143	90	All	2304
60-144	91	All	2304
60-145	92	All	2304
60-146	133	All	2304
60-147	134	All	2304
60-148	135	All	2304
60-149	177	All	2304
60-150	178	All	2304
60-151	221	All	2304
60-152	265	All	2304
60-153	309	All	2304

13. Lease Terms and Stipulations. All leases issued as a result of this sale will be for an initial term of 5 years. Leases issued as a result of this sale will be on Form 3300-1 (September 1978), available from the Manager, Alaska Outer Continental Shelf Office, at the address stated in paragraph 2.

(a) For leases resulting from this sale for tracts offered on (1) a cash bonus basis with a fixed net profit share, listed in paragraph 4 (a); and (2) a net profit share basis with a fixed cash bonus, listed in paragraph 4 (b), Form 3300-1 will be amended as follows:

Sec. 4. Rentals. The phrase "which commences prior to a discovery in paying quantities of oil or gas on the leased area" is hereby deleted and replaced by "which commences prior to the date the first net profit share payment becomes due."

Sec. 5. Minimum Royalty. Hereby deleted.

Sec. 6. Royalty on Production. Hereby replaced by Net Profit Share. The lessee agrees to pay a net profit share rate of _____ percent with a _____ capital recovery factor, calculated pursuant to 10 CFR 390.

(b) Except as otherwise noted, the following stipulations will be included in each lease resulting from this proposed sale. In the following stipulations the term DCM refers to the the Deputy Conservation Manager for Field Operations, Alaska Region, U.S. Geological Survey and the term Manager refers to the Manager of the Alaska OCS Office of the Bureau of Land Management.

Stipulation No. 1

If the DCM has reason to believe that a site, structure or object of historical or archaeological significance (hereinafter referred to as "cultural resource") may exist in the lease area and gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements.

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including, but not limited to, well drilling and pipeline and platform placement (hereinafter in this stipulation referred to as "operation"), the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys, as well as other pertinent natural and cultural environmental data, shall be examined by a qualified marine survey archaeologist to determine if indications are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the DCM and to the Manager for review.

If such cultural resource indicators are present the lessee shall: (1) locate the site of such operation so as not to affect adversely the identified location; or (2) establish, to the satisfaction of the DCM, on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the DCM either that such operation will not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

A report of this investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the DCM and the Manager for review. Should the DCM determine that the existence of a cultural resource which may be

adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the DCM has given directions as to its preservation.

The lessee agrees that if any site, structure or object of historical or archaeological significance should be discovered during the conduct of any operations on the leased area, he shall report immediately such findings to the DCM and make every reasonable effort to preserve and protect the cultural resource from damage until the DCM has given directions as to its preservation.

Stipulation No. 2

If the DCM, having reason to believe that significant biological populations or habitats requiring additional protection may exist within the lease area, gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall, upon receipt of such notice, comply with the following requirements:

Prior to the commencement of any drilling activity, or construction or placement of any structure for exploration or development activity, the lessee shall conduct site-specific environmental surveys or studies, including sampling as approved by the DCM, to characterize existing environmental conditions in an identified zone prior to oil and gas operations, and to determine the extent and composition of biological populations or habitats, and the effects of proposed operations on the populations or habitats which might require additional protective measures. The nature and extent of any such surveys or studies will be determined by the DCM on a case-by-case basis.

Based on any surveys or studies which the DCM may require of the lessee, the DCM may require the lessee to: (1) relocate the site of operations so as not to affect adversely the significant biological populations or habitats deserving protection; (2) modify operations in such a way as not to affect adversely the significant biological populations or habitats deserving protection; or (3) establish to the satisfaction of the DCM that such operations will not adversely affect the significant biological populations or habitats deserving protection. Based on any surveys or studies which the DCM may also require of the lessee, the DCM may require the lessee to provide for periodic sampling of environmental conditions during operations.

The lessee shall submit all data obtained in the course of such surveys or studies to the DCM, with the locational information for drilling or other activity. The lessee may take no action that might result in any effect on the biological populations or habitats surveyed, until the DCM provides written directions to the lessee with regard to permissible actions.

In the event that important biological populations or habitats are identified subsequent to commencement of operations, the lessee shall make every reasonable effort to preserve and protect all biological populations and habitats within the lease area, until the DCM provides written instructions to the lessee with regard to the biological populations or habitats identified.

Stipulation No. 3

The lessee shall include in any exploration and development plans submitted under 30 CFR 250.34 a proposed environmental training program for all personnel involved in exploration or development activities (including personnel of the lessee's contractors and subcontractors) for review and approval by the DCM. The program shall be designed to inform each person working on the project of specific types of environmental, social, and cultural concerns which relate to the individual's job. The program shall be formulated by qualified instructors experienced in each pertinent field of study, and shall employ effective methods to insure that personnel are informed of archaeological, geological, and biological resources, to include bird and sea mammal rookeries, to identify the importance of avoidance and non-harassment of wildlife resources.

The program shall also be designed to increase the sensitivity and understanding of personnel to community values, customs, and lifestyles in areas in which such personnel will be operating and shall include information concerning avoidance of conflicts with commercial fishing operations and with commercial fishing gear.

The lessee shall also provide for review and approval a continuing technical environmental briefing program for supervisory and managerial personnel of the lessee and its agents, contractors, and subcontractors.

Stipulation No. 4

Pipelines will be required: (a) if pipeline rights-of-way can be determined and obtained; (b) if laying such pipelines is technically feasible and environmentally preferable; and (c) if, in the opinion of the lessor, pipelines can be laid without net social loss, taking into account any incremental costs of pipelines over alternative methods of transportation and any incremental benefits in the form of increased environmental protection or reduced multiple use conflicts. The lessor specifically reserves the right to require that any pipeline used for transporting production to shore be placed in certain designated management areas. In selecting the means of transportation, consideration will be given to any recommendation of the intergovernmental planning program for assessment and management of transportation of Outer Continental Shelf oil and gas with participation of Federal, State, and local governments and industry.

All pipelines, including both flow lines and gathering lines for oil and gas, shall be designed and constructed to provide for adequate protection from water currents, storms, geohazards, fisheries trawling gear, and other hazards as determined on a case-by-case basis.

Following the development of sufficient pipeline capacity, no crude oil will be transported by surface vessel from offshore production sites, except in the case of emergency. Determinations as to emergency conditions and appropriate responses to these conditions will be made by the DCM.

Where the three criteria set forth in the first sentence of this stipulation are not met and surface transportation must be employed, all vessels used for carrying hydrocarbons to shore from the leased area will conform with all standards established for such vessels, pursuant to the Ports and Waterways Safety Act (46 U.S.C. 391a) and the Port and Tanker Safety Act of 1978 (33 U.S.C. 1221).

Stipulation No. 5

(To be included only in the leases resulting from this sale as specified in 4(a) Bonus Bidding with a Fixed Net Profit Share and 4(b) Net Profit Share Bidding with a Fixed Cash Bonus).

The net profit share payment specified in section 6 of this lease may be satisfied in whole or in part by the lessor taking production in amount rather than in value. However, not more than 16-2/3 percent of the production saved, removed or sold from the lease area may be taken as a net profit share payment in amount, except as provided in Sec. 15(d); additional net profit share payments shall be calculated to include the value of such production in excess of 16-2/3 percent.

14. Information to Lessees. Bidders are advised that during the conduct of all activities related to leases issued as a result of this proposed lease sale, the lessee and its agents, contractors and subcontractors will be subject to the provisions of the Marine Mammal Protection Act of 1972, the Endangered Species Act of 1973, as amended, and International Treaties. Violations of these Acts and Treaties may be reported to the National Marine Fisheries Service or U.S. Fish and Wildlife Service, as appropriate.

The lessee or his contractors should be aware that disturbance of wildlife could be determined to constitute harassment, and thereby be in violation of existing laws. Behavioral disturbance of most birds and mammals found in or near the sale 60 area would be unlikely if ocean vessels and aircraft maintained at least a 1-mile distance from observed wildlife or known wildlife concentration areas such as bird colonies or marine mammal rookeries. Therefore, in concurrence with the National

Marine Fisheries Service and the U.S. Fish and Wildlife Service, it is recommended that aircraft or vessels operated by lessees maintain at least a 1-mile distance from observed wildlife or known wildlife concentration areas. Human safety will take precedence at all times over distances recommended herein for avoidance or disturbance of wildlife. Maps locating major wildlife concentration areas are available through the DCM and appropriate resource agencies.

Some of the tracts offered for lease may fall in areas which may be included in fairways, precautionary zones, or traffic separation schemes which might be established, among other reasons, for the purpose of protecting commercial fisheries. Bidders are advised that the United States reserves the right to designate necessary fairways through leased tracts pursuant to the Port and Tanker Safety Act of 1978 (33 U.S.C. 1221).

Corps of Engineers permits are required for construction of any artificial islands, installations and other devices permanently or temporarily attached to the seabed located on the Outer Continental Shelf in accordance with section 4(e) of the Outer Continental Shelf Lands Act of 1953, as amended.

Bidders are advised that the Departments of the Interior and Transportation have entered into a Memorandum of Understanding, dated May 6, 1976, concerning the design, installation, operation and maintenance of offshore pipelines. Bidders should consult both Departments for regulations applicable to offshore pipelines.

Bidders are also advised that in accordance with Sec. 16 of each lease offered at this sale, the lessor may require a lessee to operate under a unit, pooling or drilling agreement, and that the lessor will give particular consideration to requiring unitization in instances where one or more reservoirs underlie two or more leases with either a different royalty rate or a royalty rate based on a sliding scale.

Bidders for these tracts should recognize that the Department of Energy is authorized under section 302(b) and (c) of the Department of Energy Organization Act, to establish production rates for all Federal Oil and Gas Leases.

Revisions of Department of Labor regulations on Affirmative Action requirements for Government Contractors (including lessees) have been assigned a deferred effective date of April 29, 1981, pending review of those regulations (see Federal Register of January 28, 1981, at 46 F.R. 9084). Should those changes become effective at any time before the issuance of leases resulting from this sale, Section 18 of the lease form, Form 3300-1 (September 1978), would be deleted from leases resulting from this sale. In addition, existing stocks of the Affirmative Action Forms described in section 5 of this notice contain language that would be superseded by the revised regulations at 41 CFR 60-1.5(a)(1) and 60-1.7(a)(1) regarding the aggregate value of contracts over a 12-month period (see the Federal Register of December 30, 1980, at 45 F.R. 86231-86232).

Pending the issuance of revised versions of Forms 1140-7 and 1140-8 by the Bureau of Land Management, submission of Form 1140-7 (December 1971) and Form 1140-8 (November 1973) will not invalidate an otherwise acceptable bid, and the revised regulations' requirements will be deemed to be part of the existing Affirmative Action Forms.

15. OCS Orders. Operations on all leases resulting from this sale will be conducted in accordance with the provisions of all Gulf of Alaska Orders, as of their effective date, and any other applicable OCS Order as it becomes effective.

Attachment A
Suggested Bid Form
for Net Profit Share Bidding with a Fixed Cash Bonus

The following bid is submitted for an oil and gas lease on the tract of the Outer Continental Shelf specified below:

Tract No.	Percent Net Profit Share Bid (1)	Amount of fixed Cash Bonus Submitted with Bid
_____	_____	_____

Proportionate Interest of
Company(s) Submitting Bid

Qualification No._____ Company _____

Percent Interest_____ Address _____

_____

_____

_____
Signature

(Please type signer's name under signature)

(1) Express in percent to a maximum of 3 decimal places after the decimal point, for example: 50.123%.

[FR Doc. 81-14017 Filed 5-8-81; 8:45 am]
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